

System Management Principles Report

For the period
1st April 2024 to 31st March 2025

National Gas Transmission



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Executive Summary

The System Management Principles Statement (SMPS) sets out the principles and criteria for using system management services.

This report describes how National Gas Transmission has complied with the SMPS over the period 1st April 2024 to 31st March 2025. National Gas Transmission's compliance with the SMPS is subject to an independent examiner review, which has been sent separately to Ofgem, as per Appendix 1.

National Gas Transmission confirms that, during the period covered by this report, it has operated the NTS in accordance with the principles set out in the SMPS.



SMPS Part A: Introduction

This document is the System Management Principles Report that we are required to deliver in line with our licence obligation set out in 9.19.10 in Special Condition 9.19 Part C of our RIIO-T2 Gas Transporter (GT) licence. This report describes the extent to which National Gas Transmission has complied with the SMPS which sets out the principles of how we use system management services.

This report covers gas day 1st April 2024 to gas day 31st March 2025 (2024/25).

Further copies of this report and the System Management Principles Statement are available at:

<https://www.nationalgas.com/our-businesses/system-operation/our-regulatory-documents>

1. SMPS Part B: General Principles and Criteria for System Management Actions

Our use of system management services takes account of a range of factors; these are described in the SMPS and include the obligation to operate the gas National Transmission System (NTS) in an efficient, economic and coordinated manner, the impact on System Operator incentives, risk management, national and localised requirements, forward, day ahead and 'close to gas flow' considerations.

The Special Condition recognises that, in certain circumstances, it may be necessary to manage the system outside the guidelines in the SMPS – reasons can include:

- where to not depart from the SMPS would prejudice the interests of safety;
- where operational information indicates that insufficient time is available to employ particular measures in accordance with the detailed processes defined within the SMPS if required effects are to be achieved;
- where the SMPS has been shown to be inappropriate; or
- where NGT considers it to be more economic, efficient or co-ordinated to do so.



The SMPS also states that if emergency procedures are in use, they shall supersede all considerations arising from the SMPS.

In 2024/25, National Gas Transmission has operated the NTS in accordance with the general principles set out in the SMPS.

2. SMPS Part C: Statement Underlying System Management Actions

National Gas Transmission's system management actions, as defined in the SMPS, are intended to ensure that the actual and projected gas flows remain within acceptable ranges. National Gas Transmission may seek to achieve this by utilising operational flexibility or by deploying a range of system management services available to it. The choice of a particular system management service depends on the prevailing circumstances, but a key input in the decision-making process is the step-by-step determination of national and localised system requirements, as detailed in Part C of the SMPS:

- A National Requirement to use system management measures is one that affects the whole NTS ("National Requirement"); and
- A Localised Requirement to use system management measures is one where the measures are targeted at a specific location or locations of the NTS ("Localised Requirement").

Although these requirements are identified close to the time of gas flows, the selection of the most appropriate service may also involve deployment of services well ahead of the day if it is considered economic and efficient to do so. The aims of the system management processes well ahead of the day are addressed in section 5, whereas decisions made close to the time of gas flows are covered in section 6 of this Report.

In 2024/25, National Gas Transmission has identified the requirement for the deployment of System Management Services in accordance with the processes outlined in Part C of the SMPS.



3. SMPS Part D: System Management

Part D of the SMPS details the tools available to National Gas. This section covers:

- System Management Services
- Measures not involving System Management Services
- Operating Margins
- Eligible Balancing Actions – assessment of bids and offers
- Margins Notice and Gas Balancing Notification
- Demand side response
- Multi-day offers

In 2024/25, where National Gas Transmission has deployed the tools described in part D of the System Management Principles Statement, it has done so in accordance with part D of SMPS. National Gas has not invoked emergency procedure E1, covered under “Measures not involving System Management Services.”

4. SMPS Part E: System Management Tool Deployment Ahead of the Day

Rather than wait for imminent gas flows to imply either a National or Localised requirement for system management actions, as detailed in section 3, it may be appropriate for National Gas Transmission to take system management actions ahead of the day. Such a situation may occur where a requirement to take an action has been identified well in advance (e.g. a Supply Deficit) and where a pre-emptive action may prove to be more efficient than a ‘close to gas flow’ action.

The deployment of system management services well ahead of the day will be at the discretion of National Gas Transmission and will be guided by the wider licence obligations and SO incentive schemes.



In 2024/25, National Gas Transmission has not identified the requirement to deploy System Management Services ahead of the Gas Day.

However, four buy trades were made on 8th December 2024 for day ahead rather than within day in error. National Gas attempted to reverse these trades but once this error had been realised too much time had passed since the trades were made to reverse them. The option of taking sell actions to mitigate the impact on neutrality was discussed, but as it was early in the gas day it was unclear how the gas balance would shift as the day progressed, the decision was taken to not to take sell actions. Ofgem was informed of the situation at the time, and industry was informed at the first Gas Operational Forum (now National Gas Energy Forum) following the event.

Following the event, National Gas reviewed ICE policies related to Trade adjustment and cancellation policy, internal policy documents were updated, and NCC users were given visibility of all other NCC users' trades. A common profile was considered but was deemed a risk as individuals have individual preferences and forcing them to use a specific profile that they find difficult to navigate and use effectively could result in more errors. Instead, risk reduction techniques were shared with NCC users, and they adopted these into their profiles and trade management. These actions were taken to mitigate the risk of this happening again in future.



5. SMPS Part F: Daily System Management Considerations (aims of system management processes close to the time of gas flow)

The system management processes close to the time of gas flow are designed:

- To maintain national/local linepack levels and key operational parameters within predetermined operating ranges at all times within the Gas Day whilst ensuring safe operation.
- To address NTS entry and exit constraints where flows are forecast to exceed assessed system capability.
- To identify potential operational or commercial requirements to use storage services (including Operating Margins).
- To facilitate efficient operation of the trading arrangements (e.g. in respect of shipper to shipper trading of System Entry Capacity).

In 2024/25, National Gas Transmission has operated the system to achieve the above aims.

6. Modifications carried out to the SMPS

National Gas Transmission maintains the appropriateness of SMPS and considers that the prevailing document closely reflects its practice. National Gas has undertaken a consultation process to make sure that the SMPS remains current and has made modifications to increase clarity and reflect updates in industry frameworks.

Appendix 1: Investigation by Independent Examiner

The independent examiner statement from an Independent Examiner has been sent to Ofgem separately as per licence condition 9.19.11a.

